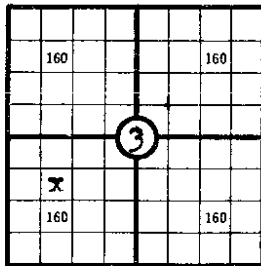


## OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N

Locate well correctly

## WELL RECORD

COUNTY Key SEC 3 TWP 27N RGE 5E  
 COMPANY OPERATING Gulf Oil Corporation  
 OFFICE ADDRESS Box 638, Kiefer, Oklahoma  
 FARM NAME C. Munroe WELL NO. 13W  
 DRILLING STARTED 8-3 1954 DRILLING FINISHED 8-25 1954  
 DATE OF FIRST PRODUCTION - COMPLETED 8-25 1954  
 WELL LOCATED SE 1/4 NW 1/4 SW 1/4 1660 North of South  
 Line and 905 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1042 GROUND 1037  
 CHARACTER OF WELL (Oil, gas or dryhole) Water Input

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Burbank Sd</u>	<u>2896</u>	<u>2943</u>	4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
<u>None</u>				<u>None</u>			

## CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4</u>	<u>29</u>		<u>SW</u>	<u>172</u>	<u>9</u>						
<u>70</u>	<u>24</u>	<u>10V</u>	<u>LW</u>	<u>2911</u>							

Liner Record: Amount                      Kind                      Top                      Bottom                     

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10-3/4</u>	<u>172</u>	<u>9</u>	<u>175</u>	<u>-</u>	<u>-</u>	<u>HOWCo</u>			
<u>70</u>	<u>2911</u>		<u>450</u>	<u>4%</u>	<u>Gel</u>	<u>HOWCo</u>			

Note: What method was used to protect sands if outer strings were pulled? -NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained                     

Tools Used                       
 Rotary Tools were used from 0 feet to 2944 feet to complete  
and plug back 2939 feet, and from                      feet to                      feet to                     

Type 2 Rig

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping None  
To be Water Input in Water Flood Project

Amount of Oil Production                      bbls. Size of choke, if any                      Length of test                      Water  
 Production                      bbls. Gravity of oil                      Type of Pump if pump is used, describe                     

Formation	Top	Bottom	Formation	Top	Bottom
<u>Lime</u>	<u>0</u>	<u>206</u>			
<u>Sand, lime &amp; shale</u>		<u>570</u>			
<u>Shale and lime</u>		<u>1806</u>			
<u>Sand and shale</u>		<u>1918</u>			
<u>Sand and lime</u>		<u>2029</u>			
<u>Shale and lime</u>		<u>2107</u>			
<u>Sand</u>		<u>2228</u>			
<u>Shale</u>		<u>2460</u>			
<u>Shale &amp; lime</u>		<u>2582</u>			
<u>Lime</u>		<u>2655</u>			
<u>Shale and lime</u>		<u>2944</u>	<u>TD</u>		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. R. ROCKHOLD  
 Area Superintendent

Name and title of representative of company

Subscribed and sworn to before me this 28th day of September, 1954  
 My Commission expires Sept. 28, 1957 David M. Spelman  
 Notary Public.

FARM NAME C. Munroe WELL NO. 13W COUNTY Key TWP 27N RGE 5E SEC 3